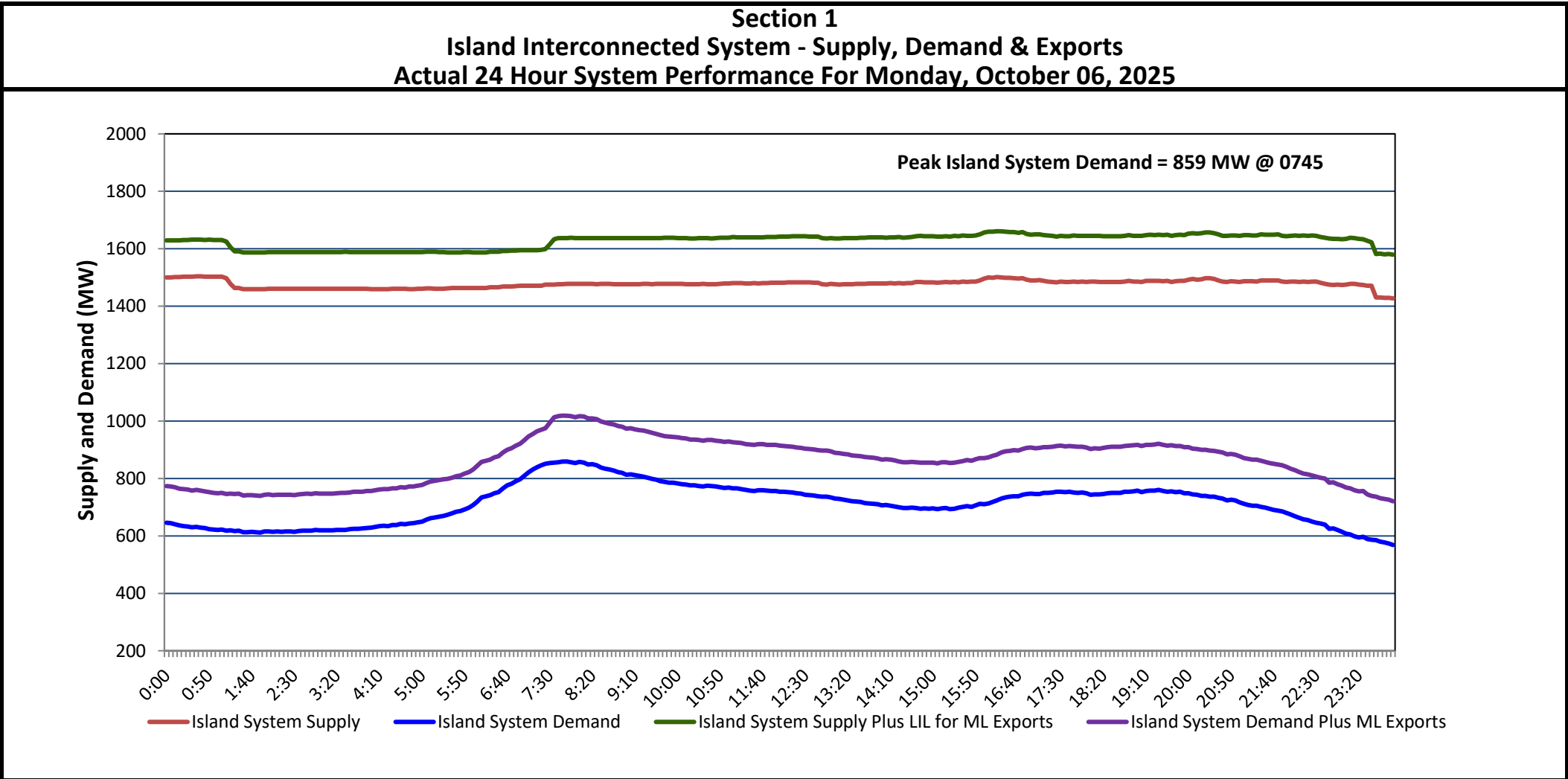


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, October 07, 2025



Island Supply Notes For October 06, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).

E

As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).

F

As of 1823 hours, September 26, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

G

As of 1535 hours, September 30, 2025, Labrador Island Link available at 450 MW due to a planned derating (700 MW) - Monopole.

H

At 2338 hours, October 06, 2025, Granite Canal Unit unavailable due to forced outage (40 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

| Tue, Oct 07, 2025 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|----------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ | 1,424 MW | Tuesday, October 7, 2025 | 730 | 680 |
| NLH Island Generation: ^{3,7} | 1,100 MW | Wednesday, October 8, 2025 | 705 | 655 |
| NLH Island Power Purchases: ⁵ | 35 MW | Thursday, October 9, 2025 | 730 | 680 |
| NP and CBPP Owned Generation: | 160 MW | Friday, October 10, 2025 | 875 | 825 |
| LIL/ML Net Imports to Island: ⁹ | 129 MW | Saturday, October 11, 2025 | 810 | 760 |
| 7-Day Island Peak Demand Forecast: | 875 MW | Sunday, October 12, 2025 | 845 | 795 |
| | | Monday, October 13, 2025 | 870 | 820 |

Island Supply Notes For October 07, 2025

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

As of 0800 Hours.

3.

Gross continuous unit output.

4.

Gross output from all Island sources (including Note 3).

5.

NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6.

Adjusted for interruptible load and the impact of voltage reduction when applicable.

7.

Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8.

Does not include ML Exports.

9.

LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|----------------------------------|------|-----------|
| Mon, Oct 06, 2025 | Island Peak Demand ¹⁰ | 7:45 | 859 MW |
| | Exports at Peak | | 160 MW |
| | LIL Net Imports to Island | | 3,540 MWh |
| Tue, Oct 07, 2025 | Forecast Island Peak Demand | | 730 MW |

Notes:

10.

Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).